	Daily Generation of APGCL for 15.05.2025 and Status at 08:00 Hrs of 16.05.2025							
		THERMAL						
·	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 15.05.2025	Unit wise Generation (MW) @ 08:00 Hours of 16.05.2025	Actual Generated of 15.05.2025 (MU)	Gas Supply Data	Remarks
	LTPS	#5	20	19.70	19.65	0.95	Gas required: 0.54 Gas Consumption: 0.373210 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.85	19.62			
A		#7	20	0.00	0			
^		#8	37.2	18.70	18.70			
	LTPS Total Generation :		58.25	57.97	1.40	WWSCWD		
в	LRPP	GEG#1 to GEG#7	69.755	68.06	55.51	1.38	Gas required: 0.36 Gas consumption: 0.315238 MMSCMD	GEG#3 stopped due to partial requisition by APDCL.
	NTPS	#2	17	11	11			Unit#3 not running.
		#3	15	0	0		Total gas consumption: 0.182619 MMSCMD	
c		#6	9	4	4			
	NTPS Total Generation :		15	15	0.36			
	NRPP	GT	62.25	62.2	62.2	1.48 Total gas consumption:   0.77 0.77		
D		STG	36.15	32.3	32.3		•	All Units are running.
ľ	NRPP total Gener		ation:	94.50	94.5	2.24	0.458203 MMSCMD	
	HYDRO							
	KLHEP	#1	50	50.06	0	0.68	Unit#1 not running due to conservation of dam water.	
E		#2	50	0	0	0		
	KLHEP Total Generation :			50.06	0.0	0.68	Unit#2 under s/d for annual maintenance.	
	MSHEP ST-1	#1	3	0	0	0		
		#2	3	0	0	0		
F		#3	3	0.0	0.0	0	Units are not running due to low infl	inflow
	MSHEP ST-1 Total Generation :			0.0	0.0	0		
	MSHEP ST-2	#1	1.5	0	0	0		
		#2	1.5	0	0	0	_	
G		#3	1.5	0.0	0.0	0	U#1 & U#2 not running due to low inflow, U#2 not running due to s/d.	
	MSHEP ST-2 Total Generation :			0.0	0.0	0		
	Total APGCL's(A+B+C+D+E+F+G):			285.87	222.98	6.05		